

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 25/07/2009 05:00

<b>Wellbore Name</b>			
COBIA A28			
<b>Rig Name</b> 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> Nabors
<b>Primary Job Type</b> Drilling and Completion		<b>Plan</b> D&C	
<b>Target Measured Depth (mKB)</b> 4,013.75		<b>Target Depth (TVD) (mKB)</b> 2,468.23	
<b>AFE or Job Number</b> 609/09017.1.01		<b>Total Original AFE Amount</b> 14,613,615	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 338,070		<b>Cumulative Cost</b> 10,310,025	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 24/07/2009 05:00		<b>Report End Date/Time</b> 25/07/2009 05:00	<b>Report Number</b> 24

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Troubleshoot unsuccessful pressure test on tubing with office based engineering team and develop forward plan of action, conduct Hazard Hunt, conduct rig service, slip/cut 104' of drill line, disengage tubing hanger snap ring and confirm, pull 210 klbs (72k over) on 3-1/2" tubing string and attempt to shear lower packer, discuss forward plan with office based engineering team, pull 220 klbs (82k over) and begin increasing pull in 10k increments, observe lower packer shear at 245 klbs (107k over), attempt to circulate down tubing string, POOH with 3-1/2" landing jts and tubing hanger from 3809m to 3793, reverse circulate 1x surface to surface volume, POOH with 3-1/2" tubing string from 3793m to 3771m. Monitor losses to well at 2-5 bbls/hr with total losses to well for report period 87 bbls.

### Activity at Report Time

POOH with 3-1/2" tubing string at 3771m.

### Next Activity

Continue POOH with 3-1/2" tubing string.

## Daily Operations: 24 HRS to 26/07/2009 05:00

<b>Wellbore Name</b>			
COBIA A28			
<b>Rig Name</b> 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> Nabors
<b>Primary Job Type</b> Drilling and Completion		<b>Plan</b> D&C	
<b>Target Measured Depth (mKB)</b> 4,013.75		<b>Target Depth (TVD) (mKB)</b> 2,468.23	
<b>AFE or Job Number</b> 609/09017.1.01		<b>Total Original AFE Amount</b> 14,613,615	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 335,753		<b>Cumulative Cost</b> 10,645,778	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 25/07/2009 05:00		<b>Report End Date/Time</b> 26/07/2009 05:00	<b>Report Number</b> 25

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

POOH with 3-1/2" tubing string from 3771 to 3751, observe 30k overpull at 3751 and attempt to work tubing free. R/U TIW valve and XO and reverse circulate. Work tubing free at 3751m and POOH to 3742m. Break and L/D TIW valve and XO. POOH with 3-1/2" tubing string from 3742m to 3364m. Bleed down control line pressure and disconnect control line. Break and L/D TRSSV assembly from 3364m to 3360m (recovered all 45 control line clamps that were RIH). POOH with 3-1/2" tubing string from 3360m to 1972m.

### Activity at Report Time

POOH with 3-1/2" tubing string at 1972m.

### Next Activity

Continue POOH with 3-1/2" tubing string.

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 27/07/2009 05:00

<b>Wellbore Name</b>			
COBIA A28			
<b>Rig Name</b> 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> Nabors
<b>Primary Job Type</b> Drilling and Completion		<b>Plan</b> D&C	
<b>Target Measured Depth (mKB)</b> 4,013.75		<b>Target Depth (TVD) (mKB)</b> 2,468.23	
<b>AFE or Job Number</b> 609/09017.1.01		<b>Total Original AFE Amount</b> 14,613,615	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 336,525		<b>Cumulative Cost</b> 10,982,303	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 26/07/2009 05:00		<b>Report End Date/Time</b> 27/07/2009 05:00	<b>Report Number</b> 26

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required. POOH with 3-1/2" production tubing string from 1972m to 52m. Monitor losses at 1-2 bbls/hr. 26 bbls lost to well in 24hr report period.

### Activity at Report Time

POOH with 3-1/2" tubing string at 52m.

### Next Activity

Continue POOH with 3-1/2" tubing.

## Daily Operations: 24 HRS to 25/07/2009 06:00

<b>Wellbore Name</b>			
SNAPPER A7A			
<b>Rig Name</b> Rig 22	<b>Rig Type</b>	<b>Rig Service Type</b>	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Plug and Abandonment Only		<b>Plan</b> Plug and Abandon	
<b>Target Measured Depth (mKB)</b>		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 80005421		<b>Total Original AFE Amount</b> 3,360,920	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 77,548		<b>Cumulative Cost</b> 236,435	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 24/07/2009 06:00		<b>Report End Date/Time</b> 25/07/2009 06:00	<b>Report Number</b> 3

### Management Summary

Clean and prepare derrick sections & equipment for backloading. Back load rig equipment onto work boat for BBMT. Rig down outer pipe deck panel. Softbolt MSB clamps. Install hillman rollers on machinery deck.R/D scaffold. Move stairway. Skid rig west. R/D Drillers console. R/D work window and platforms. R/D stand pipe and choke lines.Remove wind walls and R/D choke manifold.

### Activity at Report Time

Prep backloading. Prep to R/D rig floor

### Next Activity

R/D rig floor sections.

## Daily Operations: 24 HRS to 26/07/2009 06:00

<b>Wellbore Name</b>			
SNAPPER A7A			
<b>Rig Name</b> Rig 22	<b>Rig Type</b>	<b>Rig Service Type</b>	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Plug and Abandonment Only		<b>Plan</b> Plug and Abandon	
<b>Target Measured Depth (mKB)</b>		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 80005421		<b>Total Original AFE Amount</b> 3,360,920	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 77,548		<b>Cumulative Cost</b> 313,983	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 25/07/2009 06:00		<b>Report End Date/Time</b> 26/07/2009 06:00	<b>Report Number</b> 4

### Management Summary

Remove wind walls and R/D choke manifold. Rig down rig floor sections & sub floor. Clean & load equipment into basket for back load. Remove additional Davit life rafts from Davit stations. Broke down BOP trolley and load up in basket, Continue with cleanup and R/D

### Activity at Report Time

Continue with cleaning and loading equipt into bas

### Next Activity

Continue with cleaning and R/D

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 27/07/2009 06:00

<b>Wellbore Name</b>			
SNAPPER A7A			
<b>Rig Name</b> Rig 22	<b>Rig Type</b>	<b>Rig Service Type</b>	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Plug and Abandonment Only		<b>Plan</b> Plug and Abandon	
<b>Target Measured Depth (mKB)</b>		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 80005421		<b>Total Original AFE Amount</b> 3,360,920	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 77,548		<b>Cumulative Cost</b> 391,531	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 26/07/2009 06:00		<b>Report End Date/Time</b> 27/07/2009 06:00	<b>Report Number</b> 5
<b>Management Summary</b> Continue with clean up and rig down. Repair rig floor doors in welding shop. Load work boat with rig components. Rig electricians assist platform to repair crane boom lighting in preparation for nightshift, wait on crane. M/V Kari-Ann arrived backloaded pipe decks MSB's and Koomey unit.			
<b>Activity at Report Time</b> Continue with R/D			
<b>Next Activity</b> R/D Rig tanks			

## Daily Operations: 24 HRS to 25/07/2009 06:00

<b>Wellbore Name</b>			
SNAPPER A7A			
<b>Rig Name</b> Wireline	<b>Rig Type</b> Rigless	<b>Rig Service Type</b>	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Plug and Abandonment Only		<b>Plan</b> Wireline P&A Prep	
<b>Target Measured Depth (mKB)</b>		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 80005421		<b>Total Original AFE Amount</b> 500,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 36,111		<b>Cumulative Cost</b> 119,414	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 24/07/2009 06:00		<b>Report End Date/Time</b> 25/07/2009 06:00	<b>Report Number</b> 3
<b>Management Summary</b> Rih and change 3 unloading GLV's to dummy GLV's, Rih and pull circulating GLV from bottom SPM, Forward circulate 240bbls of inhibited sea water to effluent line, Rih and set dummy GLV in bottom SPM, tubing communicating with PA, Rih with pony tail and determine SPM at 1615 mtrs is leaking, Rih and attempt to latch GLV without success, Rih with GLV running tool and tap valve into pocket.			
<b>Activity at Report Time</b> Rih to retrieve catcher plug			
<b>Next Activity</b> Dump 8 mtrs of cement on MPBT			

## Daily Operations: 24 HRS to 26/07/2009 06:00

<b>Wellbore Name</b>			
SNAPPER A7A			
<b>Rig Name</b> Wireline	<b>Rig Type</b> Rigless	<b>Rig Service Type</b>	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Plug and Abandonment Only		<b>Plan</b> Wireline P&A Prep	
<b>Target Measured Depth (mKB)</b>		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 80005421		<b>Total Original AFE Amount</b> 500,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 36,111		<b>Cumulative Cost</b> 155,525	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 25/07/2009 06:00		<b>Report End Date/Time</b> 26/07/2009 06:00	<b>Report Number</b> 4
<b>Management Summary</b> Rih and retrieve plug from 1886 mtrs, Run 8 bailer runs of cement in hole and dump on MPBT, Rih and set plug in XN nipple at 2052 mtrs, Rih with power cutter and cut tubing at 2027 mtrs MDKB, Commence reverse circulating well bore clean.			
<b>Activity at Report Time</b> Circulating well clean with inhibited sea water.			
<b>Next Activity</b> Rig down and pack up spread, Mobilize to Fortescue.			

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 26/07/2009 12:00

<b>Wellbore Name</b>			
SNAPPER A7A			
<b>Rig Name</b>	<b>Rig Type</b>	<b>Rig Service Type</b>	<b>Company</b>
Wireline	Rigless		Halliburton / Schlumberger
<b>Primary Job Type</b>		<b>Plan</b>	
Plug and Abandonment Only		Wireline P&A Prep	
<b>Target Measured Depth (mKB)</b>		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b>		<b>Total Original AFE Amount</b>	<b>Total AFE Supplement Amount</b>
80005421		500,000	
<b>Daily Cost Total</b>		<b>Cumulative Cost</b>	<b>Currency</b>
317,137		472,663	AUD
<b>Report Start Date/Time</b>		<b>Report End Date/Time</b>	<b>Report Number</b>
26/07/2009 06:00		26/07/2009 12:00	5
<b>Management Summary</b>			
Complete circulation, rig down and move to FTA			
<b>Activity at Report Time</b>			
Rigging up on A4 FTA			
<b>Next Activity</b>			
Rig up on A4-FTA			

## Daily Operations: 24 HRS to 27/07/2009 06:00

<b>Wellbore Name</b>			
FORTESCUE A4C			
<b>Rig Name</b>	<b>Rig Type</b>	<b>Rig Service Type</b>	<b>Company</b>
Wireline			Halliburton / Schlumberger
<b>Primary Job Type</b>		<b>Plan</b>	
Workover PI		RST Log and Add Perforations	
<b>Target Measured Depth (mKB)</b>		<b>Target Depth (TVD) (mKB)</b>	
3,177.01		2,360.16	
<b>AFE or Job Number</b>		<b>Total Original AFE Amount</b>	<b>Total AFE Supplement Amount</b>
602/09019.1.01		240,000	
<b>Daily Cost Total</b>		<b>Cumulative Cost</b>	<b>Currency</b>
13,700		13,700	AUD
<b>Report Start Date/Time</b>		<b>Report End Date/Time</b>	<b>Report Number</b>
26/07/2009 12:00		27/07/2009 06:00	1
<b>Management Summary</b>			
Crews mobilised to FTA from SNA, unload boat			
<b>Activity at Report Time</b>			
SDFN			
<b>Next Activity</b>			
DDeck chess as required and stump test equipment.			